

*Location Abandoned*

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land           

Checked by Chief *P.D.*

Copy NID to Field Office           

Approval Letter           

Disapproval Letter           

COMPLETION DATA:

Date Well Completed           

Location Inspected           

OW            WW            TA           

Bond released           

GW            OS            PA           

State of Fee Land           

LOGS FILED

Driller's Log           

Electric Logs (No. )           

E            I            E-I            GR            GR-N            Micro           

Ant            M-L            Sonic            Others

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 8-24-66

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. ML 22996 PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 8-24-66

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: Location abandonedFIELD: Rozel Point Development Test Undersignated 3/86

UNIT: \_\_\_\_\_

COUNTY: Box ElderWELL NO. STATE #3LOCATION 1668 FT. FROM (N) SE LINE, 2292 FT. FROM SE (W) LINE. NE SE NW  $\frac{1}{4}$  -  $\frac{1}{4}$  SEC. 16

TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ SEC. \_\_\_\_\_ OPERATOR \_\_\_\_\_

TWP. \_\_\_\_\_

RGE. \_\_\_\_\_

SEC. \_\_\_\_\_

OPERATOR: \_\_\_\_\_

8 N

7 W

16

CHEMICAL OIL CORPORATION

(Other instructions on  
reverse side)

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

**CHEMICAL OIL CORPORATION**

## 3. ADDRESS OF OPERATOR

**2929 Buffalo Speedway, Houston, Texas**

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

**See attached survey**

At proposed prod. zone

**200 to 300 feet**

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

**200 feet**

## 16. NO. OF ACRES IN LEASE

**200**17. NO. OF ACRES ASSIGNED  
TO THIS WELL**1**

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.**See attached**

## 19. PROPOSED DEPTH

**200-300 feet**

## 20. ROTARY OR CABLE TOOLS

**Rotary**

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>8-5/8"</b>	<b>5-1/2"</b>	<b>Approx 15 lbs</b>	<b>Through prod</b>	<b>Top to bottom</b>

We are filing for exception under Rule 3C.b. as provided by Rule 3C.a.:

1. For geological reasons -- depth and type of oil
2. There are no oil or gas wells within 660 feet of this proposed location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

**Attorney-in-Fact**

DATE

**August 22, 1966**

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

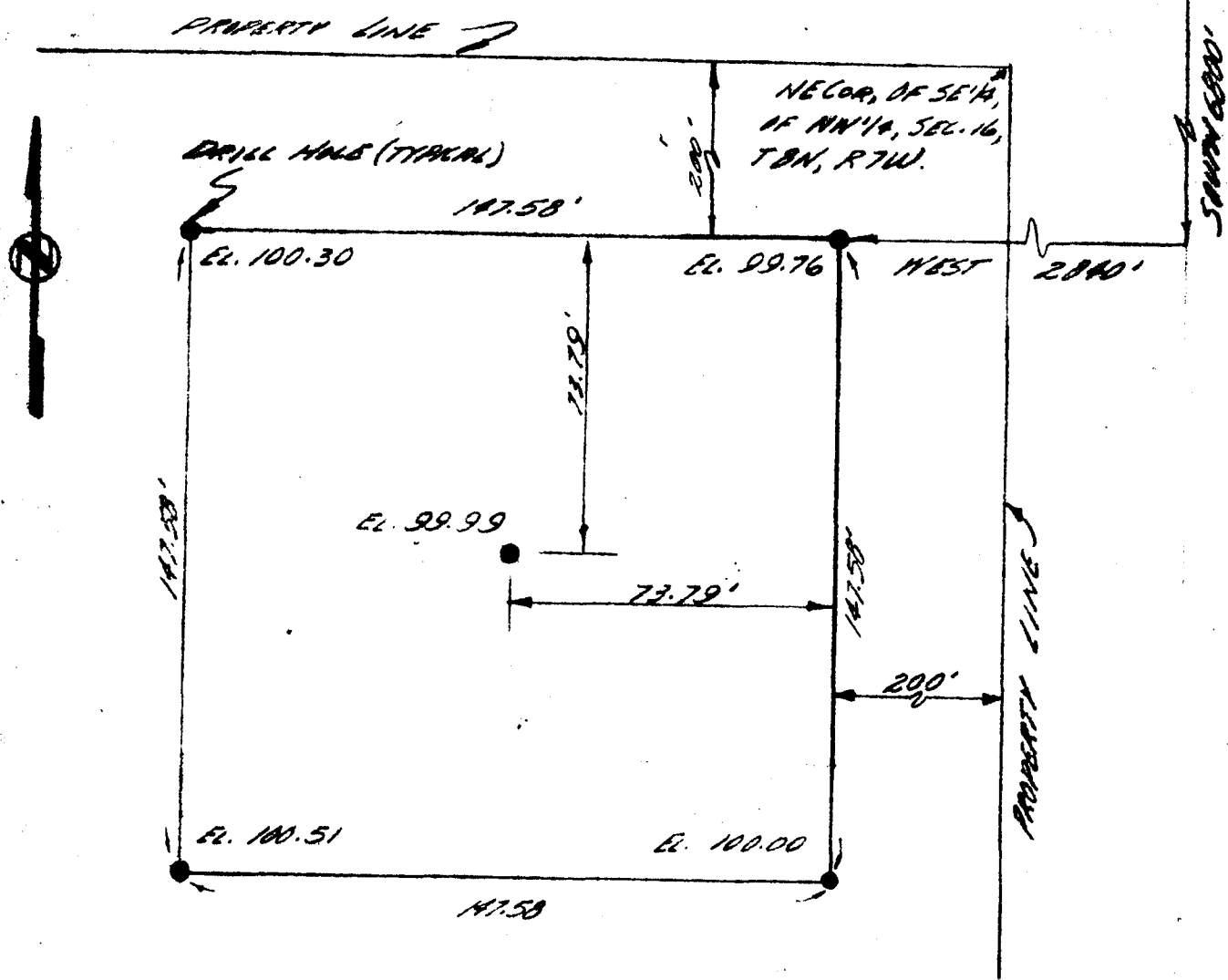
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

5-19-44



# SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684, as prescribed by the Laws of the State of Utah, and I have made a survey of the above plated drill holes being in the NE Corner of the SE 1/4 of the NW 1/4 of Section 16, T8N, R7W, Salt Lake Base & Meridian.

I further certify that the above plat correctly shows the true dimensions of the drill holes and their position on the said property.

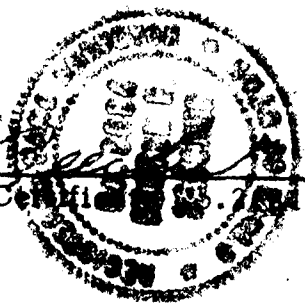
23 September 1965

Date \_\_\_\_\_

Job No. 65-3-65

Scale 1" = 40'

*Denton E. T. Spencer*  
Registered Land Surveyor Certificate No. 83,724



## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

CHEMICAL OIL CORPORATION

## 3. ADDRESS OF OPERATOR

2929 Buffalo Speedway, Houston, Texas

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

See attached survey  
At proposed prod. zone

200 to 300 feet

1668' FNL 42292' FWL  
NE SE NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

200 feet

## 16. NO. OF ACRES IN LEASE

200

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

1

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

See attached

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200-300 feet

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## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-5/8"	5-1/2"	Approx 15 lbs	Through prod	Top to bottom

We are filing for exception under Rule 3C.b. as provided by Rule 3C.e.:

1. For geological reasons -- depth and type of oil
2. There are no oil or gas wells within 660 feet of this proposed location.

C-R  
F-R

API 43-003-20123

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Attorney-in-Fact

DATE August 22, 1966

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

August 24, 1966

Chemical Oil Corporation  
2929 Buffalo Speedway  
Houston, Texas

Re: Well No. State #3,  
1668' FWL & 2292' FWL of  
Sec. 16, T. 8 N., R. 7 W.,  
Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(e) of our rules and regulations. However, this approval is conditional upon receiving consent in writing to the proposed location of all owners of oil and gas leases within a radius of 660 feet of the proposed location, a bond being filed with the Utah State Land Board and a Designation of Agent on file with our office. Also, please be advised that before any type of injection into the producing formation can take place a hearing will be required.

The above referred to No. 3 Well has been designated to represent the SW corner of the submitted five spot pattern.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

Chemical Oil Corporation  
2929 Buffalo Speedway  
Houston, Texas

Page two

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-003-20123 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner  
Utah State Land Board  
105 State Capitol Building  
Salt Lake City, Utah

Allen M. Henderson  
Oil Brokerage Service  
207 Newhouse Building  
Salt Lake City, Utah

November 14, 1966

Chemical Oil Corporation  
2929 Buffalo Speedway  
Houston, Texas

Re: Well No. State #1,  
Well No. State #2,  
Well No. State #3,  
Well No. State #3,  
Well No. State #4,  
Well No. State #5,  
Sec. 16, T. 8 N., R. 7 W.,  
Box Elder County, Utah.  
For the months of September and October, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject wells. Rule 6-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form CGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON  
RECORDS CLERK



COMMISSIONERS

C. S. THOMSON  
CHAIRMAN

C. R. HENDERSON  
M. V. HATCH  
J. H. REESE  
D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 9, 1967

PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER

Chemical Oil Corporation  
2929 Buffalo Speedway  
Houston, Texas

Re: Wells Nos. State #1, #2, #3, #4 & #5  
Sec. 16, T. 8 N., R. 7 W.,  
Box Elder County, Utah

Gentlemen:

On a recent field trip no evidence could be found that the above named wells were spudded-in. Our files indicate that the 90 day period has terminated since approval was given to drill these tests.

In accordance with the Commission's Rules and Regulations approval is hereby withdrawn.

If you should decide to drill it will then be necessary to inform this office and re-notice the above locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

SC:cam